

Break-even Oil Price Analysis Under Fiscal Terms Training Course

OGI-1094 · 5 days · 15 CPD hours · English

Overview

Break-even Oil Price Analysis is a critical commercial discipline for oil and gas organisations assessing project economics, portfolio resilience, funding requirements, and shareholder returns under changing fiscal terms. The Break-even Oil Price Analysis Under Fiscal Terms Training Course from [Institute For Oil & Gas Training](#) develops the practical capability to determine the oil price required to sustain project economics, corporate cash generation, investment commitments, and financial obligations across different fiscal and market conditions.

Oil and gas investment decisions increasingly depend on more than headline oil price assumptions. Production profiles, operating expenditure, capital expenditure, taxation, royalties, production sharing arrangements, government participation, financing structures, price hedging, service cost inflation, and corporate distributions all influence the effective price required to maintain economic performance. A project that appears robust at a benchmark oil price can face significantly different economics after government take, tax effects, cost escalation, financing commitments, and commercial protections are incorporated.

This course provides a structured approach to analysing these relationships and translating them into decision-useful break-even measures. Participants examine pre-tax and post-tax break-even calculations, corporate cash break-even, dividend covering oil price, government take impact on break-even, and the influence of fiscal structures on project and portfolio economics. The programme connects technical economic analysis with the commercial decisions made by finance, planning, investment, treasury, strategy, and asset management teams.

The course addresses the practical skills gap that arises when organisations rely on simplified oil price assumptions without fully understanding the sensitivity of cash flow and investment returns to fiscal and cost variables.

Participants develop a stronger understanding of how royalties, taxes, bonuses, cost recovery mechanisms, profit oil allocation, government participation, and contractual obligations affect the price threshold required to support an asset or portfolio.

Particular attention is given to post-tax break-even analysis because tax and government take can materially alter the price level required to preserve project economics. Participants also assess cost escalation sensitivity and service cost inflation, recognising the importance of contractor rates, logistics costs, equipment pricing, maintenance expenditure, and other operating cost pressures in determining financial resilience.

The course also examines hedged versus unhedged price floor analysis. This provides a practical basis for understanding how financial hedging changes downside price exposure without removing the underlying economic relationships between commodity prices, fiscal obligations, costs, and cash generation. Participants explore how price protection affects corporate cash flow visibility, debt servicing capacity, investment planning, and distribution decisions.

Another important focus is dividend covering oil price and corporate cash break-even. These measures provide management teams with additional perspectives beyond conventional project break-even calculations. They help distinguish between the price required to keep an individual asset economic and the price required for a wider corporate structure to sustain operating commitments, financing requirements, capital programmes, and shareholder distributions.

Resilience testing is integrated throughout the programme. Participants work with scenarios involving lower oil prices, higher service costs, production changes, fiscal changes, capital overruns, inflation, and hedging positions. The emphasis remains on practical interpretation rather than theoretical modelling alone. The objective is to strengthen the ability of professionals to identify the variables that drive break-even outcomes and communicate the commercial implications clearly.

For organisations, this capability supports disciplined investment screening, budgeting, portfolio management, treasury planning, cost control, and strategic decision making. For individual professionals, it strengthens the ability to connect petroleum economics with financial analysis and fiscal interpretation. Institute For Oil & Gas Training delivers the course through commercially focused examples and exercises that reflect the interconnected nature of upstream financial performance.

Objectives

- Understand the principles and commercial purpose of Break-even Oil Price Analysis in oil and gas organisations
- Distinguish between operating, project, post-tax, and corporate cash break-even measures
- Analyse the relationship between oil price assumptions, production profiles, costs, fiscal terms, and project cash flow
- Evaluate post-tax break-even under different taxation and government take structures
- Assess government take impact on break-even and understand how fiscal mechanisms influence economic thresholds
- Analyse royalty, taxation, production sharing, cost recovery, and profit allocation effects on project economics
- Calculate and interpret corporate cash break-even for broader financial planning purposes
- Assess dividend covering oil price and its relationship with corporate cash generation
- Compare hedged versus unhedged price floor positions and their impact on downside exposure
- Evaluate cost escalation sensitivity across operating and capital expenditure categories

- Assess the financial implications of service cost inflation on project and corporate break-even levels
- Apply sensitivity analysis to identify the variables that exert the greatest influence on financial resilience
- Conduct resilience testing across oil price, production, cost, fiscal, and capital scenarios
- Interpret break-even outputs for investment screening, budgeting, portfolio management, and strategic planning
- Improve the communication of break-even analysis to senior finance, investment, commercial, and management teams

Training methodology

The training methodology combines structured technical instruction with practical commercial analysis. The delivery is designed for professionals who already work with financial, operational, commercial, investment, or petroleum data and need to strengthen their ability to interpret break-even oil price analysis under realistic industry conditions.

Case studies form a central part of the programme. Participants examine simplified oil and gas project scenarios containing production assumptions, operating costs, capital requirements, fiscal obligations, taxes, and oil price assumptions. These cases demonstrate how changes in individual variables influence break-even outcomes and overall project resilience.

Practical simulations are used to examine different fiscal and market environments. Participants work through scenarios involving changes in oil price, government take, taxation, production levels, operating expenditure, capital expenditure, and cost inflation. The exercises demonstrate how a single change can affect project cash flow and the resulting break-even threshold.

Group exercises focus on commercial interpretation. Participants review analytical outputs and identify the implications for investment decisions, asset planning, treasury exposure, corporate liquidity, and shareholder distributions. This approach develops the ability to move from numerical results to management-relevant conclusions.

Real-world scenarios address hedged and unhedged positions, allowing participants to compare different price exposure profiles. The exercises also consider how a price floor interacts with fiscal obligations and operating costs. This supports clearer interpretation of downside protection and its effect on corporate cash flow.

Sensitivity analysis is applied throughout the programme. Participants assess cost escalation sensitivity, service cost inflation, production changes, tax impacts, and government take. These exercises reinforce the importance of identifying the variables that have the greatest influence on break-even outcomes.

The methodology also includes facilitated discussion of modelling assumptions and management reporting. Participants consider how break-even indicators should be presented to decision makers and how different measures answer different commercial questions. The emphasis remains on disciplined analysis, transparent assumptions, and practical application.

Organisational impact

Organisations benefit from a more consistent approach to assessing oil price thresholds across projects, assets, and corporate portfolios. A structured break-even methodology supports clearer evaluation of the conditions required to maintain economic performance and financial sustainability.

Improved post-tax analysis gives management teams greater visibility of the relationship between fiscal obligations and cash generation. This supports stronger investment screening because project economics are evaluated after relevant fiscal effects rather than relying solely on pre-tax indicators.

Understanding government take impact on break-even strengthens fiscal scenario analysis. Finance and commercial teams gain a clearer basis for assessing how royalties, taxes, production sharing arrangements, profit allocation, and government participation affect the economic position of an asset.

Corporate cash break-even analysis supports liquidity planning and financial control. Organisations can distinguish between the oil price required to sustain individual operations and the price required to support broader corporate obligations, including financing requirements, capital programmes, and distributions.

Analysis of dividend covering oil price strengthens communication between finance, treasury, strategy, and executive management. It provides an additional indicator for assessing whether expected commodity prices support planned distributions alongside operational and financial commitments.

Hedged versus unhedged price floor analysis improves the assessment of commodity price exposure. Treasury and finance teams gain a structured basis for understanding how hedging changes cash flow protection and how protected price levels interact with operating costs and fiscal obligations.

Cost escalation sensitivity improves budget discipline. Organisations gain greater visibility of how rising contractor charges, equipment costs, maintenance requirements, logistics expenditure, and other service cost pressures affect break-even thresholds.

Service cost inflation analysis also supports more informed procurement and contracting decisions. When cost pressures are incorporated into economic scenarios, management teams gain a clearer understanding of their effect on project resilience and cash generation.

Resilience testing strengthens portfolio planning by examining performance under adverse but commercially relevant scenarios. Organisations can identify critical sensitivities, challenge assumptions, and improve the quality of financial planning under volatile commodity and cost environments.

The course also promotes stronger cross-functional communication. Finance, commercial, economics, treasury, planning, investment, and asset teams develop a common analytical language for discussing oil price thresholds and financial resilience.

Personal impact

Participants develop stronger practical capability in petroleum financial analysis and gain a clearer understanding of how oil price, fiscal terms, costs, production, and corporate financial obligations interact.

The course strengthens the ability to build, review, and interpret break-even calculations rather than treating model outputs as isolated figures. Participants learn to identify the assumptions behind each measure and understand why different break-even definitions produce different results.

Professionals gain greater confidence in analysing post-tax outcomes and explaining the influence of fiscal structures on project economics. This supports more effective contribution to investment reviews, budgeting discussions, portfolio assessments, and management reporting.

Participants also strengthen their sensitivity analysis skills. They learn to identify cost and revenue variables that have a significant effect on financial outcomes and use structured scenarios to assess resilience.

The analysis of hedged versus unhedged price floor positions develops a stronger understanding of commodity price exposure and the relationship between treasury decisions and operating economics.

The course supports career development across finance, economics, commercial management, planning, treasury, strategy, investment, and asset management functions. The ability to connect petroleum economics with fiscal analysis and corporate cash generation provides a valuable cross-functional capability.

Participants also improve their ability to communicate analytical conclusions to senior stakeholders. Instead of presenting isolated calculations, they learn to explain the commercial meaning of break-even thresholds, key sensitivities, and resilience results.

Who should attend

Finance and Financial Planning Professionals

Designed for finance professionals responsible for budgeting, forecasting, financial modelling, management reporting, and corporate cash analysis.

Petroleum Economists

Supports petroleum economists who need to integrate fiscal terms, cost structures, price assumptions, and post-tax economics into project and portfolio assessments.

Commercial Managers

Relevant for commercial professionals evaluating contracts, fiscal exposure, project economics, commodity price assumptions, and commercial resilience.

Investment and Portfolio Teams

Provides investment professionals with analytical tools for evaluating project thresholds, downside exposure, and portfolio-level financial resilience.

Treasury Professionals

Supports treasury teams assessing oil price exposure, hedging positions, liquidity requirements, and the relationship between price floors and corporate cash generation.

Corporate Planning Teams

Useful for professionals responsible for long-range planning, scenario analysis, capital allocation, and corporate financial forecasting.

Asset Managers

Helps asset management professionals understand how production, operating costs, fiscal obligations, and oil price assumptions influence asset-level break-even.

Business Development Professionals

Supports business development teams involved in investment screening, acquisition analysis, portfolio strategy, and commercial evaluation.

Senior Management

Relevant for executives and senior managers who review project economics, investment proposals, financial resilience, and corporate cash generation.

Tax and Fiscal Professionals

Provides a commercial perspective on how taxation, government take, and fiscal mechanisms influence project break-even and post-tax economic outcomes.

Course outline

Foundations of Break-even Oil Price Analysis

This module establishes the commercial foundations of Break-even Oil Price Analysis and explains how different break-even measures support project, asset, portfolio, and corporate decision making. Participants examine the relationship between oil price, production, revenue, operating costs, capital expenditure, fiscal obligations, and cash flow.

Fiscal Terms and Post-tax Break-even

This module examines how fiscal structures affect the oil price required to sustain project economics. Participants assess government take impact on break-even and develop a stronger understanding of how taxation, royalties, production sharing mechanisms, and other fiscal obligations influence post-tax cash flow.

Cost Escalation and Service Cost Inflation

This module focuses on the cost variables that influence break-even oil price and financial resilience. Participants examine how operating expenditure, capital expenditure, contractor charges, maintenance costs, logistics, equipment pricing, and service cost inflation affect economic thresholds.

Hedging, Price Floors and Corporate Cash Requirements

This module examines the relationship between commodity price exposure, hedging strategies, and break-even requirements. Participants compare hedged versus unhedged price floor positions and assess how price protection interacts with corporate cash generation, financing commitments, and distribution requirements.

Resilience Testing and Integrated Decision Analysis

The final module integrates fiscal, cost, production, pricing, and hedging considerations into structured resilience testing. Participants apply the analytical techniques developed throughout the programme to assess project and corporate performance under changing commercial conditions.

Scheduled dates

Dates	Venue	Format	Fee
18 - 22 Jan 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
18 - 22 Jan 2027	Abuja, Nigeria	In person	£4,200
18 - 22 Jan 2027	Accra, Ghana	In person	£4,200
18 - 22 Jan 2027	Addis Ababa, Ethiopia	In person	£4,200
18 - 22 Jan 2027	Al Ain, United Arab Emirates	In person	£4,200
18 - 22 Jan 2027	Al Khobar, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	AlUla, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Alberta, Canada	In person	£4,200
18 - 22 Jan 2027	Amman, Jordan	In person	£4,200
18 - 22 Jan 2027	Amsterdam, Netherlands	In person	£4,200
18 - 22 Jan 2027	Athens, Greece	In person	£4,200
18 - 22 Jan 2027	Baku, Azerbaijan	In person	£4,200
18 - 22 Jan 2027	Barcelona, Spain	In person	£4,200
18 - 22 Jan 2027	Berlin, Germany	In person	£4,200
18 - 22 Jan 2027	Boston, United States	In person	£4,200
18 - 22 Jan 2027	Brussels, Belgium	In person	£4,200
18 - 22 Jan 2027	Budapest, Hungary	In person	£4,200
18 - 22 Jan 2027	Cairo, Egypt	In person	£4,200
18 - 22 Jan 2027	Cape Town, South Africa	In person	£4,200

Dates	Venue	Format	Fee
18 - 22 Jan 2027	Casablanca, Morocco	In person	£4,200
18 - 22 Jan 2027	Dammam, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Dhahran, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Doha, Qatar	In person	£4,200
18 - 22 Jan 2027	Dubai, United Arab Emirates	In person	£4,200
18 - 22 Jan 2027	Edinburgh, United Kingdom	In person	£4,200
18 - 22 Jan 2027	Edmonton, Canada	In person	£4,200
18 - 22 Jan 2027	Frankfurt, Germany	In person	£4,200
18 - 22 Jan 2027	Geneva, Switzerland	In person	£4,200
18 - 22 Jan 2027	Houston, United States	In person	£4,200
18 - 22 Jan 2027	Istanbul, Turkey	In person	£4,200
18 - 22 Jan 2027	Jakarta, Indonesia	In person	£4,200
18 - 22 Jan 2027	Jeddah, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Jubail, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Kigali, Rwanda	In person	£4,200
18 - 22 Jan 2027	Kuala Lumpur, Malaysia	In person	£4,200
18 - 22 Jan 2027	Lisbon, Portugal	In person	£4,200
18 - 22 Jan 2027	Liverpool, United Kingdom	In person	£4,200
18 - 22 Jan 2027	London, United Kingdom	In person	£4,200
18 - 22 Jan 2027	Los Angeles, United States	In person	£4,200
18 - 22 Jan 2027	Luanda, Angola	In person	£4,200
18 - 22 Jan 2027	Madrid, Spain	In person	£4,200
18 - 22 Jan 2027	Manama, Bahrain	In person	£4,200
18 - 22 Jan 2027	Marbella, Spain	In person	£4,200
18 - 22 Jan 2027	Marrakech, Morocco	In person	£4,200

Dates	Venue	Format	Fee
18 - 22 Jan 2027	Miami, United States	In person	£4,200
18 - 22 Jan 2027	Milan, Italy	In person	£4,200
18 - 22 Jan 2027	Munich, Germany	In person	£4,200
18 - 22 Jan 2027	Muscat, Oman	In person	£4,200
18 - 22 Jan 2027	Nairobi, Kenya	In person	£4,200
18 - 22 Jan 2027	New York, United States	In person	£4,200
18 - 22 Jan 2027	Nice, France	In person	£4,200
18 - 22 Jan 2027	Oslo, Norway	In person	£4,200
18 - 22 Jan 2027	Paris, France	In person	£4,200
18 - 22 Jan 2027	Port Louis, Mauritius	In person	£4,200
18 - 22 Jan 2027	Prague, Czech Republic	In person	£4,200
18 - 22 Jan 2027	Pretoria, South Africa	In person	£4,200
18 - 22 Jan 2027	Riyadh, Saudi Arabia	In person	£4,200
18 - 22 Jan 2027	Rome, Italy	In person	£4,200
18 - 22 Jan 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
18 - 22 Jan 2027	Sharm El Sheikh, Egypt	In person	£4,200
18 - 22 Jan 2027	Singapore	In person	£4,200
18 - 22 Jan 2027	Stockholm, Sweden	In person	£4,200
18 - 22 Jan 2027	Tokyo, Japan	In person	£4,200
18 - 22 Jan 2027	Toronto, Canada	In person	£4,200
18 - 22 Jan 2027	Tromso, Norway	In person	£4,200
18 - 22 Jan 2027	Vienna, Austria	In person	£4,200
18 - 22 Jan 2027	Zagreb, Croatia	In person	£4,200
18 - 22 Jan 2027	Zurich, Switzerland	In person	£4,200
18 - 22 Jan 2027	Nouakchott, Mauritania	In person	£4,200
18 - 22 Jan 2027	Online, Virtual	Online	£4,200

Dates	Venue	Format	Fee
17 - 21 May 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
17 - 21 May 2027	Abuja, Nigeria	In person	£4,200
17 - 21 May 2027	Accra, Ghana	In person	£4,200
17 - 21 May 2027	Addis Ababa, Ethiopia	In person	£4,200
17 - 21 May 2027	Al Ain, United Arab Emirates	In person	£4,200
17 - 21 May 2027	Al Khobar, Saudi Arabia	In person	£4,200
17 - 21 May 2027	AlUla, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Alberta, Canada	In person	£4,200
17 - 21 May 2027	Amman, Jordan	In person	£4,200
17 - 21 May 2027	Amsterdam, Netherlands	In person	£4,200
17 - 21 May 2027	Athens, Greece	In person	£4,200
17 - 21 May 2027	Baku, Azerbaijan	In person	£4,200
17 - 21 May 2027	Barcelona, Spain	In person	£4,200
17 - 21 May 2027	Berlin, Germany	In person	£4,200
17 - 21 May 2027	Boston, United States	In person	£4,200
17 - 21 May 2027	Brussels, Belgium	In person	£4,200
17 - 21 May 2027	Budapest, Hungary	In person	£4,200
17 - 21 May 2027	Cairo, Egypt	In person	£4,200
17 - 21 May 2027	Cape Town, South Africa	In person	£4,200
17 - 21 May 2027	Casablanca, Morocco	In person	£4,200
17 - 21 May 2027	Dammam, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Dhahran, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Doha, Qatar	In person	£4,200
17 - 21 May 2027	Dubai, United Arab Emirates	In person	£4,200
17 - 21 May 2027	Edinburgh, United Kingdom	In person	£4,200
17 - 21 May 2027	Edmonton, Canada	In person	£4,200

Dates	Venue	Format	Fee
17 - 21 May 2027	Frankfurt, Germany	In person	£4,200
17 - 21 May 2027	Geneva, Switzerland	In person	£4,200
17 - 21 May 2027	Houston, United States	In person	£4,200
17 - 21 May 2027	Istanbul, Turkey	In person	£4,200
17 - 21 May 2027	Jakarta, Indonesia	In person	£4,200
17 - 21 May 2027	Jeddah, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Jubail, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Kigali, Rwanda	In person	£4,200
17 - 21 May 2027	Kuala Lumpur, Malaysia	In person	£4,200
17 - 21 May 2027	Lisbon, Portugal	In person	£4,200
17 - 21 May 2027	Liverpool, United Kingdom	In person	£4,200
17 - 21 May 2027	London, United Kingdom	In person	£4,200
17 - 21 May 2027	Los Angeles, United States	In person	£4,200
17 - 21 May 2027	Luanda, Angola	In person	£4,200
17 - 21 May 2027	Madrid, Spain	In person	£4,200
17 - 21 May 2027	Manama, Bahrain	In person	£4,200
17 - 21 May 2027	Marbella, Spain	In person	£4,200
17 - 21 May 2027	Marrakech, Morocco	In person	£4,200
17 - 21 May 2027	Miami, United States	In person	£4,200
17 - 21 May 2027	Milan, Italy	In person	£4,200
17 - 21 May 2027	Munich, Germany	In person	£4,200
17 - 21 May 2027	Muscat, Oman	In person	£4,200
17 - 21 May 2027	Nairobi, Kenya	In person	£4,200
17 - 21 May 2027	New York, United States	In person	£4,200
17 - 21 May 2027	Nice, France	In person	£4,200

Dates	Venue	Format	Fee
17 - 21 May 2027	Oslo, Norway	In person	£4,200
17 - 21 May 2027	Paris, France	In person	£4,200
17 - 21 May 2027	Port Louis, Mauritius	In person	£4,200
17 - 21 May 2027	Prague, Czech Republic	In person	£4,200
17 - 21 May 2027	Pretoria, South Africa	In person	£4,200
17 - 21 May 2027	Riyadh, Saudi Arabia	In person	£4,200
17 - 21 May 2027	Rome, Italy	In person	£4,200
17 - 21 May 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
17 - 21 May 2027	Sharm El Sheikh, Egypt	In person	£4,200
17 - 21 May 2027	Singapore	In person	£4,200
17 - 21 May 2027	Stockholm, Sweden	In person	£4,200
17 - 21 May 2027	Tokyo, Japan	In person	£4,200
17 - 21 May 2027	Toronto, Canada	In person	£4,200
17 - 21 May 2027	Tromso, Norway	In person	£4,200
17 - 21 May 2027	Vienna, Austria	In person	£4,200
17 - 21 May 2027	Zagreb, Croatia	In person	£4,200
17 - 21 May 2027	Zurich, Switzerland	In person	£4,200
17 - 21 May 2027	Nouakchott, Mauritania	In person	£4,200
17 - 21 May 2027	Online, Virtual	Online	£4,200
20 - 24 Sep 2027	Abu Dhabi, United Arab Emirates	In person	£4,200
20 - 24 Sep 2027	Abuja, Nigeria	In person	£4,200
20 - 24 Sep 2027	Accra, Ghana	In person	£4,200
20 - 24 Sep 2027	Addis Ababa, Ethiopia	In person	£4,200
20 - 24 Sep 2027	Al Ain, United Arab Emirates	In person	£4,200
20 - 24 Sep 2027	Al Khobar, Saudi Arabia	In person	£4,200
20 - 24 Sep 2027	AlUla, Saudi Arabia	In person	£4,200

Dates	Venue	Format	Fee
20 - 24 Sep 2027	Alberta, Canada	In person	£4,200
20 - 24 Sep 2027	Amman, Jordan	In person	£4,200
20 - 24 Sep 2027	Amsterdam, Netherlands	In person	£4,200
20 - 24 Sep 2027	Athens, Greece	In person	£4,200
20 - 24 Sep 2027	Baku, Azerbaijan	In person	£4,200
20 - 24 Sep 2027	Barcelona, Spain	In person	£4,200
20 - 24 Sep 2027	Berlin, Germany	In person	£4,200
20 - 24 Sep 2027	Boston, United States	In person	£4,200
20 - 24 Sep 2027	Brussels, Belgium	In person	£4,200
20 - 24 Sep 2027	Budapest, Hungary	In person	£4,200
20 - 24 Sep 2027	Cairo, Egypt	In person	£4,200
20 - 24 Sep 2027	Cape Town, South Africa	In person	£4,200
20 - 24 Sep 2027	Casablanca, Morocco	In person	£4,200
20 - 24 Sep 2027	Dammam, Saudi Arabia	In person	£4,200
20 - 24 Sep 2027	Dhahran, Saudi Arabia	In person	£4,200
20 - 24 Sep 2027	Doha, Qatar	In person	£4,200
20 - 24 Sep 2027	Dubai, United Arab Emirates	In person	£4,200
20 - 24 Sep 2027	Edinburgh, United Kingdom	In person	£4,200
20 - 24 Sep 2027	Edmonton, Canada	In person	£4,200
20 - 24 Sep 2027	Frankfurt, Germany	In person	£4,200
20 - 24 Sep 2027	Geneva, Switzerland	In person	£4,200
20 - 24 Sep 2027	Houston, United States	In person	£4,200
20 - 24 Sep 2027	Istanbul, Turkey	In person	£4,200
20 - 24 Sep 2027	Jakarta, Indonesia	In person	£4,200
20 - 24 Sep 2027	Jeddah, Saudi Arabia	In person	£4,200
20 - 24 Sep 2027	Jubail, Saudi Arabia	In person	£4,200

Dates	Venue	Format	Fee
20 - 24 Sep 2027	Khamis Mushait, Saudi Arabia	In person	£4,200
20 - 24 Sep 2027	Kigali, Rwanda	In person	£4,200
20 - 24 Sep 2027	Kuala Lumpur, Malaysia	In person	£4,200
20 - 24 Sep 2027	Lisbon, Portugal	In person	£4,200
20 - 24 Sep 2027	Liverpool, United Kingdom	In person	£4,200
20 - 24 Sep 2027	London, United Kingdom	In person	£4,200
20 - 24 Sep 2027	Los Angeles, United States	In person	£4,200
20 - 24 Sep 2027	Luanda, Angola	In person	£4,200
20 - 24 Sep 2027	Madrid, Spain	In person	£4,200
20 - 24 Sep 2027	Manama, Bahrain	In person	£4,200
20 - 24 Sep 2027	Marbella, Spain	In person	£4,200
20 - 24 Sep 2027	Marrakech, Morocco	In person	£4,200
20 - 24 Sep 2027	Miami, United States	In person	£4,200
20 - 24 Sep 2027	Milan, Italy	In person	£4,200
20 - 24 Sep 2027	Munich, Germany	In person	£4,200
20 - 24 Sep 2027	Muscat, Oman	In person	£4,200
20 - 24 Sep 2027	Nairobi, Kenya	In person	£4,200
20 - 24 Sep 2027	New York, United States	In person	£4,200
20 - 24 Sep 2027	Nice, France	In person	£4,200
20 - 24 Sep 2027	Oslo, Norway	In person	£4,200
20 - 24 Sep 2027	Paris, France	In person	£4,200
20 - 24 Sep 2027	Port Louis, Mauritius	In person	£4,200
20 - 24 Sep 2027	Prague, Czech Republic	In person	£4,200
20 - 24 Sep 2027	Pretoria, South Africa	In person	£4,200
20 - 24 Sep 2027	Riyadh, Saudi Arabia	In person	£4,200
20 - 24 Sep 2027	Rome, Italy	In person	£4,200

Dates	Venue	Format	Fee
20 - 24 Sep 2027	Sarajevo, Bosnia and Herzegovina	In person	£4,200
20 - 24 Sep 2027	Sharm El Sheikh, Egypt	In person	£4,200
20 - 24 Sep 2027	Singapore	In person	£4,200
20 - 24 Sep 2027	Stockholm, Sweden	In person	£4,200
20 - 24 Sep 2027	Tokyo, Japan	In person	£4,200
20 - 24 Sep 2027	Toronto, Canada	In person	£4,200
20 - 24 Sep 2027	Tromso, Norway	In person	£4,200
20 - 24 Sep 2027	Vienna, Austria	In person	£4,200
20 - 24 Sep 2027	Zagreb, Croatia	In person	£4,200
20 - 24 Sep 2027	Zurich, Switzerland	In person	£4,200
20 - 24 Sep 2027	Nouakchott, Mauritania	In person	£4,200
20 - 24 Sep 2027	Online, Virtual	Online	£4,200
17 - 21 Jan 2028	Abu Dhabi, United Arab Emirates	In person	£4,200
17 - 21 Jan 2028	Abuja, Nigeria	In person	£4,200
17 - 21 Jan 2028	Accra, Ghana	In person	£4,200
17 - 21 Jan 2028	Addis Ababa, Ethiopia	In person	£4,200
17 - 21 Jan 2028	Al Ain, United Arab Emirates	In person	£4,200
17 - 21 Jan 2028	Al Khobar, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	AlUla, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Alberta, Canada	In person	£4,200
17 - 21 Jan 2028	Amman, Jordan	In person	£4,200
17 - 21 Jan 2028	Amsterdam, Netherlands	In person	£4,200
17 - 21 Jan 2028	Athens, Greece	In person	£4,200
17 - 21 Jan 2028	Baku, Azerbaijan	In person	£4,200
17 - 21 Jan 2028	Barcelona, Spain	In person	£4,200
17 - 21 Jan 2028	Berlin, Germany	In person	£4,200

Dates	Venue	Format	Fee
17 - 21 Jan 2028	Boston, United States	In person	£4,200
17 - 21 Jan 2028	Brussels, Belgium	In person	£4,200
17 - 21 Jan 2028	Budapest, Hungary	In person	£4,200
17 - 21 Jan 2028	Cairo, Egypt	In person	£4,200
17 - 21 Jan 2028	Cape Town, South Africa	In person	£4,200
17 - 21 Jan 2028	Casablanca, Morocco	In person	£4,200
17 - 21 Jan 2028	Dammam, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Dhahran, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Doha, Qatar	In person	£4,200
17 - 21 Jan 2028	Dubai, United Arab Emirates	In person	£4,200
17 - 21 Jan 2028	Edinburgh, United Kingdom	In person	£4,200
17 - 21 Jan 2028	Edmonton, Canada	In person	£4,200
17 - 21 Jan 2028	Frankfurt, Germany	In person	£4,200
17 - 21 Jan 2028	Geneva, Switzerland	In person	£4,200
17 - 21 Jan 2028	Houston, United States	In person	£4,200
17 - 21 Jan 2028	Istanbul, Turkey	In person	£4,200
17 - 21 Jan 2028	Jakarta, Indonesia	In person	£4,200
17 - 21 Jan 2028	Jeddah, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Jubail, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Khamis Mushait, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Kigali, Rwanda	In person	£4,200
17 - 21 Jan 2028	Kuala Lumpur, Malaysia	In person	£4,200
17 - 21 Jan 2028	Lisbon, Portugal	In person	£4,200
17 - 21 Jan 2028	Liverpool, United Kingdom	In person	£4,200
17 - 21 Jan 2028	London, United Kingdom	In person	£4,200
17 - 21 Jan 2028	Los Angeles, United States	In person	£4,200

Dates	Venue	Format	Fee
17 - 21 Jan 2028	Luanda, Angola	In person	£4,200
17 - 21 Jan 2028	Madrid, Spain	In person	£4,200
17 - 21 Jan 2028	Manama, Bahrain	In person	£4,200
17 - 21 Jan 2028	Marbella, Spain	In person	£4,200
17 - 21 Jan 2028	Marrakech, Morocco	In person	£4,200
17 - 21 Jan 2028	Miami, United States	In person	£4,200
17 - 21 Jan 2028	Milan, Italy	In person	£4,200
17 - 21 Jan 2028	Munich, Germany	In person	£4,200
17 - 21 Jan 2028	Muscat, Oman	In person	£4,200
17 - 21 Jan 2028	Nairobi, Kenya	In person	£4,200
17 - 21 Jan 2028	New York, United States	In person	£4,200
17 - 21 Jan 2028	Nice, France	In person	£4,200
17 - 21 Jan 2028	Oslo, Norway	In person	£4,200
17 - 21 Jan 2028	Paris, France	In person	£4,200
17 - 21 Jan 2028	Port Louis, Mauritius	In person	£4,200
17 - 21 Jan 2028	Prague, Czech Republic	In person	£4,200
17 - 21 Jan 2028	Pretoria, South Africa	In person	£4,200
17 - 21 Jan 2028	Riyadh, Saudi Arabia	In person	£4,200
17 - 21 Jan 2028	Rome, Italy	In person	£4,200
17 - 21 Jan 2028	Sarajevo, Bosnia and Herzegovina	In person	£4,200
17 - 21 Jan 2028	Sharm El Sheikh, Egypt	In person	£4,200
17 - 21 Jan 2028	Singapore	In person	£4,200
17 - 21 Jan 2028	Stockholm, Sweden	In person	£4,200
17 - 21 Jan 2028	Tokyo, Japan	In person	£4,200
17 - 21 Jan 2028	Toronto, Canada	In person	£4,200
17 - 21 Jan 2028	Tromso, Norway	In person	£4,200

Dates	Venue	Format	Fee
17 - 21 Jan 2028	Vienna, Austria	In person	£4,200
17 - 21 Jan 2028	Zagreb, Croatia	In person	£4,200
17 - 21 Jan 2028	Zurich, Switzerland	In person	£4,200
17 - 21 Jan 2028	Nouakchott, Mauritania	In person	£4,200
17 - 21 Jan 2028	Online, Virtual	Online	£4,200

Certificate

Attendees receive a Certificate of Completion from Institute For Oil & Gas Training upon successfully finishing the course. The certificate confirms participation and completion of the training programme. Attendees are required to participate in the course sessions and complete the required programme activities to receive the Certificate of Completion.